# NUMERICAL INVESTIGATION OF NH<sub>3</sub> DOPED FUELS FROM BIOMASS GASIFICATION ON FUEL-BOUND NO $_x$ FORMATION AT GAS TURBINE CONDITIONS

Silin Yang <sup>1,\*</sup>, Ahmed Raslan<sup>1</sup>, Antoine Durocher<sup>1,2</sup>, Felix Guethe<sup>3</sup>, Jeffrey Bergthorson<sup>1</sup>

<sup>1</sup>Alternative Fuels Laboratory, McGill University, Montreal, Quebec, Canada <sup>2</sup>Gas Turbine Laboratory, National Research Council, Ottawa, Canada <sup>3</sup>Phoenix Biopower, Stockholm, Sweden

## ABSTRACT

As our society transitioning away from fossil fuel-based energy system to reduce carbon emissions, renewable energy sources are needed to meet the increasing energy demand in the near future. Biomass, consisting mostly of plant-based organic materials, is a promising alternative to fossil fuels for carbonneutral energy production. Unfortunately, during the gasification process, the nitrogen content in biomass is converted to NH<sub>3</sub>, which is then oxidized in the combustion process, leading to high  $NO_x$  emissions through the fuel-NO pathway. The high  $NO_x$ emissions from NH<sub>3</sub> and NH<sub>3</sub>-containing fuels have prevented their implementation at scale. Depending on the gasification process, source of biomass, and combustion technology, the NH<sub>3</sub> and water content can vary greatly. This works focuses on blends of 2% (mol) NH<sub>3</sub> in CH<sub>4</sub>, diluted by up to 55% (mass) water. The combustion process is modelled by freeflame connected to a plug flow reactor (PFR), achieving a total residence time of 100 ms. Major chemistry involved in the fuel NO pathway were identified from reaction pathway analysis.  $NO_x$  emissions were investigated under different equivalence ratios ( $\Phi = 0.45$ -2.2) and inlet pressures (1 atm, 40 atm). NO concentration increases rapidly as  $NH_3$  is added to the fuel mixture, as expected. Under fuel rich conditions, NO decreases after the initial increase, and this reduction becomes more pronounced at elevated pressure and long residence times. At the same time, unburned NH<sub>3</sub> and other reactive N species increase as NO decreases. The optimal conditions that minimize the total  $NO_x$  and  $NH_3$  emissions were found to be slightly fuel rich, high pressure, and long residence time. Under these conditions, additional pathways involving NNH and  $N_2O$  promotes the conversion of  $NH_3$  to  $N_2$ . Large discrepancies among different thermochemical mechanisms highlight areas that still need to be researched. Results from the current study can assist in the modelling and design of low-emissions engines fuelled by biomass and NH<sub>3</sub>, thereby contributing to a carbon-neutral economy.

Keywords: Alternative fuel, biomass, ammonia combustion, nitrogen oxides, fuel  $NO_x$  emission

## NOMENCLATURE

- Roman letters
- BTC Biomass-fired TopCycle
- CH<sub>3</sub> Methyl Radical
- CH<sub>4</sub> Methane
- n<sub>i</sub> Mole of species i
- N<sub>2</sub> Nitrogen
- NH<sub>3</sub> Ammonia
- $NO_x$  Nitrogen oxides (NO+NO<sub>2</sub>+N<sub>2</sub>O)
- PFR Plug flow reactor
- PSR Perfectly stirred reactor
- RPA Reaction pathway analysis
- SCR Selective catalytic reduction
- $S_L$  Laminar burning velocity [m s<sup>-1</sup>]
- SNCR Selective non-catalytic reduction
- $X_i$  Mole fraction of species i

Greek letters

- $\tau$  Residence time [ms]
- $\phi$  Fuel to air equivalence Ratio
- $\Omega$  Steam to air mass ratio

#### 1. INTRODUCTION

Combustion of fossil fuels is a major source of energy production in our society. Carbon emissions from combustion processes are significant contributors to global warming and lead to various environmental problems. With increasingly stringent regulations on pollutant emissions, renewable energy carriers are considered as potential replacements for conventional fossil fuels. Biomass provides a secure and consistent energy source and is able to complement intermittent energy sources such as

<sup>\*</sup>Corresponding author: silin.yang@mail.mcgill.ca



FIGURE 1: NH<sub>3</sub> OXIDATION PATHWAY, INCLUDING NO PRO-DUCTION (RED ARROW) AND REBURN (GREEN ARROW) ROUTE [2–4]

solar and wind. Numerous efforts are underway to improve the current biomass combustion processes in more sustainable and economical ways. An advanced biomass-fired TopCycle (BTC) combustion system [1] was developed by Phoenix BioPower. In the TopCycle process, biomass is gasified and combusted with air and steam at high pressure to produce energy for electricity generation. Steam injection limits the flame temperature to be under 1800 K to reduce NO<sub>x</sub> emissions from the thermal pathway. The exhaust gas contains more than 50% (mass) steam and less than 5% (mol) NH<sub>3</sub>. The BTC system has a large recirculation zone to allow long flames residence times (up to 100 ms) to take advantage of the NO reburn chemistry. The BTC process offers up to 60% electric power efficiency from biomass, making it twice as efficient as traditional technologies, and promising for a wide range of applications [1].

During biomass gasification, the nitrogen content in biomass converts mostly to NH<sub>3</sub>. NH<sub>3</sub> is a source of fuel-bound nitrogen and can lead to high levels of NO through the fuel-NO pathway, in addition to NO production pathways via the thermal, prompt, NNH, and N<sub>2</sub>O routes in fuels without nitrogen content. The high  $NO_x$  emissions from  $NH_3$  have prevented the large-scale adoption of biomass-derived syngas as carbon-neutral alternatives. Depending on the operating conditions, NH<sub>3</sub> can either act as a key  $NO_x$  precursor in the fuel NO pathway in combustion systems, or as a reducing agent to convert NO to N<sub>2</sub> in the thermal  $DeNO_x$  process (Figure 1). NO production, represented by red arrows in Figure 1, is driven by the presence of H/OH radicals, while NO reduction (green arrows in Figure 1) is largely determined by the available N/NH<sub>i</sub> radicals. Current thermal  $DeNO_x$  methods with NH<sub>3</sub> (selective catalytic reduction (SCR), selective non-catalytic reduction (SNCR)) requires installation of additional units which can be expensive to build and operate. Additional in-situ combustion controls need to be investigated to reduce NO<sub>x</sub> emissions in NH<sub>3</sub>-containing flames while maintaining combustor operating range and efficiency.

Some studies show that NO<sub>x</sub> emissions from NH<sub>3</sub> can be reduced at high pressure and fuel rich conditions. In NH<sub>3</sub>/air flames, NO concentration increases with  $\phi$  and peaks at slightly fuel lean condition  $\phi = 0.9$  [3]. Duynslaegher et al. [5] showed numerically that increase in pressure and  $\phi$  lead to decrease in NO emission. The decrease of NO at fuel rich conditions is accompanied by an increase in unburned NH<sub>3</sub> concentration [6]. Okafor et al. [7] proposed a rich-lean combustion strategy for NH<sub>3</sub> fuelled combustor, and identified the minimum NO<sub>x</sub> + NH<sub>3</sub> emission occurs at  $\phi = 1.1$  and ambient pressure of 0.3 MPa. Similarly, in laminar stagnation flames, slightly rich equivalence ratio of  $\phi = 1.06$  was found to reduce both NO<sub>x</sub> and unburned NH<sub>3</sub> in the product gas [8]. They also reported that NO<sub>x</sub> emissions in NH<sub>3</sub>-air flames consist mostly of NO. At elevated pressures, increased sensitivity of reactions OH + H + M  $\leftrightarrow$  H<sub>2</sub>O + M and H + O<sub>2</sub> + M  $\leftrightarrow$  HO<sub>2</sub> + M depletes the available H/OH radicals to oxidize NH<sub>i</sub> radicals into NO through HNO [7, 9, 10]. The excess NH<sub>3</sub> at richer conditions promote NO reduction reactions by NH<sub>i</sub> [8, 9, 11]

Contrary to CH<sub>4</sub> combustion, NH<sub>3</sub> combustion requires a long residence time for NO oxidation to complete. Wang et al. [12] studied the effect of residence time in premixed swirl flames by altering the combustion chamber length and the swirl number, and reported that increasing swirl number is more effective than increasing chamber length in reducing NO<sub>x</sub>. Another study reported that NO reduction in NH<sub>3</sub>/H<sub>2</sub>/air flames at long residence time is caused by the excess NH<sub>i</sub> radical pool consuming NO [13]. Due to the abundance of NO and N atoms, the reaction N<sub>2</sub> + O  $\leftrightarrow$  NO + N is favoured in the backward direction in NH<sub>3</sub>/H<sub>2</sub>/air flames as opposed to CH<sub>4</sub>/air flames [13]. Only lean equivalence ratios of 0.5  $\leq \phi \leq$  0.95 were investigated in [12, 13], it is unclear whether the reducing effect of long residence time also applies to fuel rich conditions.

Water dilution has been suggested as a promising NO<sub>x</sub> reduction approach in NH<sub>3</sub> combustion. [14–17]. Pugh et al. [14] studied premixed swirling NH<sub>3</sub>/H<sub>2</sub>/air flames, and showed that reactant humidification limits thermal NO pathway, and promotes NO reburn in the post flame through increased OH/NH<sub>2</sub> interaction. Since water leads to higher concentrations of unburnt NH<sub>3</sub>, fuel lean operation is preferable for humidified combustion in order to offset the unburnt fuel fractions [14]. Similarly, Bozo et al. [15] showed that steam injection reduces NO<sub>x</sub> by lowering flame temperature and suppressing break down of NH<sub>3</sub>. Steam injection of around 40% (mass) in 70%NH<sub>3</sub>/30%H<sub>2</sub> (mol) swirl stabilized flames achieve stable flames with efficiencies comparable to humidified natural gas cycles [15].

Addition of CH<sub>4</sub> to NH<sub>3</sub> opens up additional NH<sub>3</sub> oxidation pathways through CH<sub>3</sub> [2]. The combined effects of NH<sub>3</sub>/CH<sub>4</sub> chemistry contribute to the uncertainty in NO<sub>x</sub> modelling predictions, especially under fuel rich conditions [2]. A review on adding H<sub>2</sub> and CH<sub>4</sub> to NH<sub>3</sub>-based combustion by Chai et al. [18] explains that NH<sub>3</sub> and CH<sub>4</sub> oxidation occurs in parallel, sharing the same H/OH radical pool. Han et al. [19] compared S<sub>L</sub> measurements in NH<sub>3</sub>/CH<sub>4</sub> premixed flames with 3 kinetic mechanisms, and showed that modeling results deviate the most from the measured data under rich conditions and at higher  $\chi_{CH_4}$  in the fuel blend. The source of the discrepancy lies in the N-containing reactions, and C-N interactions have little impact on S<sub>L</sub> and the flame structure [19]. Even small amounts of NH<sub>3</sub>, relevant to the application of TopCycle, could significantly increase  $NO_x$ emissions. Sullivan et al. [20] investigated that only 1000 ppm of NH<sub>3</sub> addition to CH<sub>4</sub> diffusion flames increases NO emission from 25 ppm to 297 ppm. Jojka et al. [21] showed that doubling



M. (2023), Numerical investigation of NH<sub>3</sub> doped fuels from biomass gasification on fuel-bound NO<sub>x</sub> formation under CC V03BT04A028. doi: 10. This is an Accepted Manuscript of Yang, S., Raslan, A., Durocher, A., Güthe, F., and Bergthorson, J. Land, Sea, Turbo Ex at gas turbine conditions,

# FIGURE 2: SCHEMATIC OF THE MODELLING NETWORK

of  $NH_3$  concentration from 2.5% to 5% (mol) in  $CH_4$  premixed flames increases flue gas NO emission by about 50%.

Understanding how NH<sub>3</sub> interacts with CH<sub>4</sub> is crucial in the study of fuel NO oxidation chemistry, and is necessary for the modelling and design of low-emissions engines fuelled by biomass and NH<sub>3</sub>. The purpose of this paper is to numerically investigate the fuel NO pathway in water diluted CH<sub>4</sub> flames with 2% (mol) NH<sub>3</sub> addition at engine relevant conditions. A parametric study varying equivalence ratio and residence time is conducted to identify the optimal condition for minimizing NO<sub>x</sub> formation at engine conditions. The fuel NO chemistry at the optimal condition is then studied using reaction pathway analysis and sensitivity analysis to understand the major NO production and consumption pathways. Predictions from 3 thermochemical mechanisms are also compared to assess the differences in fuel NO production at the optimal condition.

## 2. METHODOLOGY

In this study, the combustion process is modelled by a 1D freely propagating flame connected to a 0D PFR in Cantera [22] (Figure 2), a similar simulation setup is reported previously in [23]. The main reaction zone is modelled by a 1D freely propagating flame, which is simulated using Cantera's freeflame model with multicomponent transport and energy equation enabled. The starting grid refinement criteria for ratio, slope, and curve are 2, 0.5, and 0.9, respectively. The slope and curve are adaptively refined to  $\sim 0.007$  (slope) and  $\sim 0.01$  (curve) to obtain solutions with at least 500 gridpoints and 1  $\mu$ m grid size. The beginning of flame,  $\tau = 0$ , is defined as the point of maximum heat release in the freeflame simulation. The residence time of main reaction zone is dependant on the domain length and flame speed in the freeflame simulation, varying between 1-2 ms for different equivalence ratios. Information on the product gas composition, pressure and temperature at the end of the freeflame simulation is then fed into the post flame zone. A 0D plug flow reactor (PFR) containing 2000 perfectly stirred reactors (PSRs) is used to simulate the heat release in the post flame region.

The global reaction of  $NH_3/CH_4$  mixture with air under stoichiometric condition is given by:

$$X_{\rm NH_3} \rm NH_3 + (1 - X_{\rm NH_3}) \rm CH_4 + (2 - \frac{5}{4}X_{\rm NH_3}) (O_2 + 3.76N_2)$$
(1)

$$\rightarrow (1 - X_{\rm NH_3}) \operatorname{CO}_2 + \left(2 - \frac{X_{\rm NH_3}}{2}\right) \operatorname{H}_2 \operatorname{O} + (7.52 - 4.2X_{\rm NH_3}) \operatorname{N}_2$$
<sup>(2)</sup>

#### **TABLE 1: SUMMARY OF SIMULATION CONDITIONS**

$T_{ad}(K)$	$T_{in}(K)$	P <sub>in</sub> (atm)	$\phi$	$\Omega$ (mass)	$X_{\rm NH_3}$ (mol)
1800	773.15	1,40	0.5-2.2	0-55%	2 %

where  $X_{\rm NH_3}$  is the molar fraction of NH<sub>3</sub> with respect to the fuel mixture, defined as:

$$X_{\rm NH_3} = \frac{n_{\rm NH_3}}{n_{\rm NH_3} + n_{\rm CH_4}}$$
(3)

When the flame is not stoichiometric, the amount of the fuel becomes  $\phi[X_{\text{NH}_3}\text{NH}_3 + (1 - X_{\text{NH}_3})\text{CH}_4]$ .

Steam is added to the mixture at different dilution levels to maintain a constant adiabatic temperature of 1800K. The steam content is defined as the steam-to-air mass ratio:

$$\Omega = \frac{m_{\text{steam}}}{\dot{m}_{\text{air}}} \tag{4}$$

The simulation conditions (Table 1) are selected based on the operating conditions of the TopCycle process, in which the inlet temperature is around 773.15K, inlet pressure around 40 atm, combustor temperature around 1800K, and  $X_{\rm NH_3}$  around 2% (mol). Since the BTC system has a large recirculation zone, the residence time is simulated up to 100 ms. A wide sweep of equivalence ratios ( $\phi = 0.5 - 2.2$ ) and a long residence time is used to study the NO production and reburn chemistry over different equivalence ratios and time.

NO simulations from 3 mechanisms are compared: Okafor mechanism [24], Glarborg mechanism [2] with the updated NH<sub>3</sub> chemistry [25], and Wang [26] mechanism. The Okafor mechanism is designed based on the chemistry of the GRI mechanism [27] for natural gas combustion, with additional NH<sub>3</sub> oxidation chemistry. It contains 59 species and 356 reactions, and has been compared with experimental ignition delay time and laminar burning velocity data in NH<sub>3</sub>/air [19], NH<sub>3</sub>/H<sub>2</sub> [28], NH<sub>3</sub>/CH<sub>4</sub> [3, 29] and NH<sub>3</sub>/syngas blends [30]. Glarborg et al. [2] reviewed the thermochemistry data for key nitrogen species and the rate parameters for gas-phase nitrogen reactions in the combustion of light hydrocarbons (mostly CH<sub>4</sub>) and light fuel-nitrogen species (NH<sub>3</sub>, HCN and HNCO). The NH<sub>3</sub> sub-mechanism in [2] was recently updated based on batch reactor and flow reactor results in the NH<sub>3</sub>/NO<sub>2</sub> system [25]. The updated mechanism contains 153 species and 1412 reactions. The Wang mechanism [26] is developed based on the ELTE mechanism by Varga et al. [31] for H<sub>2</sub> and syngas combustion, with additional NH<sub>3</sub> sub-mechanism collected from a NH<sub>3</sub>/syngas mechanism by Han et al. [30], as well as C-N interaction reactions taken from San Diego mechanism [32] and Konnov mechanism [33, 34] for light hydrocarbon combustion. It contains 91 species and 444 reactions and has been validated for experimental laminar flame velocity data in  $NH_3/H_2$ , NH<sub>3</sub>/CH<sub>4</sub>, NH<sub>3</sub>/CH<sub>3</sub>OH, and NH<sub>3</sub>/C<sub>2</sub>H<sub>5</sub>OH blends [26].

The NO<sub>x</sub> emission index is used to quantify and compare the potential NO<sub>x</sub> produced in CH<sub>4</sub>/NH<sub>3</sub>/air flames. The NO<sub>x</sub> emission index is defined as the sum of all reactive N species other than N<sub>2</sub>:

NO Emission Index = 
$$\sum_{i=1}^{n} n_i X_{N_i}$$
 (5)



FIGURE 3: NO EMISSION INDEX WITH RESPECT TO  $\phi$ , OKAFOR MECHANISM

where  $X_{N_i}$  is the molar concentration of reactive N species  $N_i$ , and  $n_i$  is the moles of NO that can be oxidized from 1 mole of species  $N_i$  (e.g. NNH +  $O_2 \rightarrow 2NO$  + H,  $n_{NNH} = 2$ ). This NO<sub>x</sub> emission index accounts for all reactive N species that are potentially harmful, including NO<sub>x</sub> and unburnt NH<sub>3</sub> in the product gas. N<sub>2</sub> is the only N species that is unaccounted for in the NO<sub>x</sub> emission index, this means that the lower the NO<sub>x</sub> emission index, the more initial nitrogen (either from N<sub>2</sub> or fuel bound nitrogen) is converted to N<sub>2</sub> that doesn't contribute to harmful N emission. Comparison of NO index under different conditions provides insight into the optimal region for minimizing total N emissions.

#### 3. RESULTS AND DISCUSSION

#### 3.1 NO<sub>x</sub> emission index for gas turbine condition

Figure 3 shows the changes in NO emission index subjected to 3 different parameters: equivalence ratio  $\phi$ , residence time  $\tau$ and inlet pressure P<sub>in</sub>, simulated using the Okafor mechanism. With increase in  $\phi$ , the NO emission index decreases first then increases at fuel rich condition. Elevated pressure reduce NO emission index for lean to slightly rich equivalence ratios compared to atmospheric pressure. For P<sub>in</sub> = 40 atm, the minimum NO emission index occurs at slightly rich condition,  $\phi = 1.06$  at  $\tau = 10$  ms and  $\phi = 1.08$  at  $\tau = 100$  ms. For P<sub>in</sub> = 1 atm, the minimum equivalence ratio shifts to richer condition  $\phi = 1.28$  at  $\tau = 10$  ms and  $\phi = 1.32$  at  $\tau = 100$  ms. For both pressures at fuel rich conditions, the NO emission index drops with increasing residence time.

The main species that contribute to the total NO emission index are shown in Figure 4. NO and NH<sub>3</sub> are inversely correlated: NO is the dominant N species at fuel lean conditions, and NH<sub>3</sub> is the dominant species at fuel rich conditions. The minimum NO emission index occurs at the equivalence ratio where the most NH<sub>3</sub> is converted to N<sub>2</sub> without excess NH<sub>3</sub> emitted. In order to understand the changes near the 'valley' in Figure 4, the rest of this section will focus on understanding the changes in NO<sub>x</sub> chemistry near the 'valley' in Figure 4, right before and after the



FIGURE 4: NO EMISSION INDEX WITH RESPECT TO  $\phi$  AT 10 MS, P<sub>in</sub> = 40 ATM, OKAFOR MECHANISM

minimum NO<sub>x</sub> emission at  $\phi = 1.06$ , and comparing NO predictions among different mechanisms at this optimal condition to identify key differences in NO promoting/reburn pathways.

### 3.2 NO production at P<sub>in</sub> = 40 atm

It was shown from Figure 3 that at  $P_{in} = 40$  atm, the optimal condition for minimizing total NO<sub>x</sub> emission is around slightly fuel rich  $\phi = 1.06$ . This minimum condition, along with a fuel lean condition  $\phi = 0.8$ , and a richer condition at  $\phi = 1.2$ , are selected for further analysis of NO chemistry. Figure 5a and Figure 5b show the NO and NH<sub>3</sub> profiles with respect to residence time for the selected 3 equivalence ratios, simulated using the Okafor mechanism. At  $\phi = 0.8$ , NO increases rapidly at flame front then increases slowly post flame. At  $\phi = 1.06$  and 1.2, NO is produced rapidly at the flame front, reaching a maximum at around 0.5 ms after the maximum heat release, then decreases with time.

As seen in Figure 5a, the maximum NO obtained at fuel rich conditions are much lower than fuel lean conditions. One reason is the amount of initial NH<sub>3</sub> that are reacted to form NO or  $N_2$ . Figure 5c presents the conversion of initial  $NH_3$  to NO/N<sub>2</sub>/unburned NH<sub>3</sub> at  $\tau = 0.5$  ms, based on Okafor mechanism simulation. For fuel rich conditions, a significant portion of NH<sub>3</sub> remains unreacted post flame, resulting in less NH<sub>3</sub> available to be oxidized to NO. For  $\phi = 0.8$ , all of the initial NH<sub>3</sub> is used up in the flame front, whereas ~ 18% (mol) and ~ 73% (mol) of the initial NH<sub>3</sub> remains unburnt at 0.5 ms after maximum heat release for  $\phi$ = 1.06 and  $\phi$  = 1.2, respectively. Figure 6 presents the brute force sensitivity results for NH<sub>3</sub> concentrations at  $\tau = 0.5$  ms, simulated using the Okafor mechanism.  $X_{\rm NH_3}$  sensitivity is calculated based on Equation 6 below, where dk is the amount of the perturbation on the individual reaction rates, set to 1%. Both the forward and reverse directions are affected by the perturbation. A positive  $X_{\rm NH_3}$  sensitivity suggests that  $X_{\rm NH_3}$  increases when the perturbed



FIGURE 5: PROFILES OF A) NO AND NO INDEX VS  $\tau$ , B) NH<sub>3</sub> AND NO INDEX VS  $\tau$ , AND C) CONVERSION OF INITIAL NH<sub>3</sub> TO NO/N<sub>2</sub> AT  $\tau$  = 0.5 MS FOR  $\phi$  = 0.8, 1.06 AND 1.2



FIGURE 6: SENSITIVITY ANALYSIS FOR  $X_{\rm NH_3}$  AT au = 0.5 MS , OKAFOR MECHANISM

reaction proceed in the forward direction.

Sensitivity 
$$X_{NH_3,0.5ms} = \frac{X_{NH_3,0.5ms,perturbed} - X_{NH_3,0.5ms,base}}{X_{NH_3,0.5ms,base} \times dk}$$
(6)

 $X_{\rm NH_3}$  is heavily dependant on the OH radical pool. Reaction NH<sub>2</sub> + OH  $\rightarrow$  H<sub>2</sub>O + NH has a strong negative  $X_{\rm NH_3}$  sensitivity at  $\phi = 0.8$ , indicating the influence of OH radicals in consuming NH<sub>3</sub> under fuel lean conditions. Other highly  $X_{\rm NH_3}$  sensitive reactions at  $\phi = 0.8$  either produce OH (H + O<sub>2</sub>  $\rightarrow$  O + OH) or consume OH (HO<sub>2</sub> + OH  $\rightarrow$  H<sub>2</sub>O + O<sub>2</sub>). The lack of OH radicals at fuel rich conditions impede the break down of NH<sub>3</sub> at the flame front for further oxidation.

Additionally, the amount of reacted NH<sub>3</sub> conversion to N<sub>2</sub> decreases as the fuel/air mixture becomes richer. From Figure 5c,  $\sim 44\%$  (mol) of reacted NH<sub>3</sub> emit as NO for the lean condition  $\phi = 0.8$ , however this conversion reduces to 28% (mol) for fuel rich conditions  $\phi = 1.06$  and  $\phi = 1.2$ . In order to understand the NO production routes for different equivalence ratios, reaction pathway analysis (RPA) of the nitrogen atom is computed at the maximum NO emission around  $\tau = 0.5$  ms using the Okafor mechanism (Figure 7). The thickness of the arrows in the RPA corresponds to the net flux of reactive N species integrated over the computation domain (in this case, from the start of the simulation to  $\tau = 0.5$  ms). Only fluxes greater than 5% of the total outflux are shown in the RPA for clarity. The color on the fluxes represents the sensitivity of each path to NO concentration at  $\tau = 0.5$  ms.

In the combustion of NH<sub>3</sub>/CH<sub>4</sub> mixture with air, NO can be produced from NH<sub>3</sub> (fuel-bound nitrogen) and N<sub>2</sub> in the air. The RPAs in Figure 7 show a net influx of NH<sub>3</sub> and a net outflux of N<sub>2</sub> and NO crossing the control volume from start to 0.5 ms residence time. Even with only 2% NH<sub>3</sub> (mol) present in the fuel mixture, fuel-NO production is dominant over other NO pathways that originate from N<sub>2</sub>. For all equivalence ratios, the reacted NH<sub>3</sub> converts into either NO or N<sub>2</sub>. The main NH<sub>3</sub>  $\rightarrow$ NO production



FIGURE 7: RPA TRACKING FLUXES OF NITROGEN ATOMS BETWEEN START OF SIMULATION TO  $\tau$  = 0.5 MS, THE DASHED GREY ARROWS REPRESENTS THE INFLUX AND OUTFLUX OF N SPECIES CROSSING THE RPA CONTROL VOLUME, THE OTHER ARROWS ARE COLORED BASED ON BRUTE FORCE NO SENSITIVITY RESULTS AT  $\tau$  = 0.5 MS (FIGURE 8), OKAFOR MECHANISM

route is through HNO:

$$NH_3 \xrightarrow{OH} NH_2 \xrightarrow{OH,H} NH \xrightarrow{CO_2,OH,O_2} HNO \xrightarrow{H,OH,O_2} NO \xrightarrow{(7)}$$

Other routes through NH and N, namely  $NH + O_2 \rightarrow NO + OH$ and  $N + O_2 \rightarrow NO + O$ , also play a minor role in NO formation. The main  $NH_3 \rightarrow N_2$  route is through NNH and  $N_2O$ , which are mostly formed from reactions of NH and NH<sub>2</sub> radicals with NO:

$$\text{NH} \xrightarrow{\text{NO}} \text{N}_2\text{O} \xrightarrow{\text{O,OH,H,M}} \text{N}_2$$
 (8)

$$NH_2 \xrightarrow{NO} NNH \xrightarrow{H,OH,O_2} N_2 \tag{9}$$

Although similar  $NH_3 \rightarrow N_2/NO$  routes are present for fuel lean and fuel rich conditions, the contribution of individual reactions can vary. Figure 8 compares the sensitivity of NO concentrations to individual reaction rates at  $\tau = 0.5$  ms for the Okafor mechanism. A positive  $X_{NO}$  sensitivity means  $X_{\rm NO}$  increases when the perturbed reaction proceed in the forward direction. Reactions that exhibit positive sensitivities for  $X_{\rm NO}$ , e.g.  $\rm CO + HO_2 \rightarrow \rm CO_2 + OH$ ,  $\rm CO_2 + NH \rightarrow \rm CO + HNO$ and  $NH_2 + OH/H \rightarrow NH + H_2O/H_2$ , are important reactions involved in the HNO pathway (Equation 7), proceeding in the forward direction to promote NO production. As  $\phi$  increases,  $X_{\rm NO}$  sensitivities for these reactions increases, suggesting increased demand for H/OH radicals. Meanwhile, reactions involving CH<sub>3</sub> and O/OH, e.g.  $CH_3 + H(+M) \rightarrow CH_4(+M)$  and  $CH_3 + HO_2 \rightarrow CH_3O + OH)$ , show strong negative X<sub>NO</sub> sensitivities at fuel rich conditions. These CH<sub>3</sub> reactions compete with NO promoting reactions such as  $H + NH_2 \rightarrow H_2 + NH$  for



FIGURE 8: SENSITIVITY ANALYSIS FOR  $X_{\rm NO}$  AT au = 0.5 MS , OKAFOR MECHANISM

the H/OH radicals, hindering NO production through the HNO pathway (Equation 7) most notably for  $\phi = 1.2$ .

Reactions that have negative sensitivities for  $X_{NO}$ , NH + NO  $\rightarrow$  H + N<sub>2</sub>O and NH<sub>2</sub> + NO  $\rightarrow$  NNH + OH, take part in the N<sub>2</sub>O (Equation 8) and NNH (Equation 9) pathway for NO reburn. Some of the NO produced recirculate back to NH<sub>2</sub> via HNCO:

$$NO \xrightarrow{HCCO} HNCO \xrightarrow{H} NH_2$$
(10)

The  $X_{\rm NO}$  sensitivities for the NO reaction with HCCO, HCCO + NO  $\rightarrow$  CO + HCNO, increase with richer equivalence ratios. This increased  $X_{\rm NO}$  sensitivity suggest that more NO recirculate back to NH<sub>2</sub> at fuel rich conditions via HCNO, reducing the total amount of NO emitted from NH<sub>3</sub>.

Based on the discussions above, even for <5% of NH<sub>3</sub> in the fuel mixture, fuel-NO production from NH<sub>3</sub> dominates over other NO pathways from N<sub>2</sub>. Three factors are responsible for the decreased flame front NO production at fuel rich condition: 1) reduction of reacted NH<sub>3</sub> due to the lack of OH radicals; 2) reduced conversion of reacted NH<sub>3</sub>  $\rightarrow$  NO due to the competition between CH<sub>3</sub> and NO promoting reactions for H/OH radicals; 3) increased NO recirculation back to NH<sub>2</sub> through HNCO.

#### 3.3 NO reburn at P<sub>in</sub> = 40 atm

As noted previously in Figure 5a, after the initial sharp peak, NO concentrations drop post flame for fuel rich conditions. This decrease of  $X_{NO}$  post flame coincides with the observation in Figure 3, where NO emission index reduces with increased residence time. Figure 9 shows the RPA for the flux of N species from the time of peak  $X_{NO}$  at about 0.5 ms to 20 ms post flame for Okafor mechanism. The key difference between the RPAs in fuel lean condition (Figure 9a) and fuel rich conditions (Figure 9b and 9c), is the break down of NH<sub>2</sub>.

At  $\phi = 0.8$ , NH<sub>2</sub> predominantly reacts with OH to form NH, producing NO through the HNO pathway (Equation 7), as well as a small contribution of thermal NO:

$$NH \xrightarrow{OH,H} N \xrightarrow{O_2,OH} NO$$
(11)

One of the HNO  $\rightarrow$  NO reactions produces HONO: HNO + NO<sub>2</sub>  $\rightarrow$  HONO + NO. HONO further contributes to NO production by reacting with NH and NH<sub>2</sub>:

$$HONO \xrightarrow{NH,NH_2} NO_2 \xrightarrow{OH,H} NO$$
(12)

Figure 10 represents brute force sensitivity analysis for the change of  $X_{NO}$  between the perturbed and base equations:

$$\frac{[X_{\text{NO},20\text{ms}} - X_{\text{NO},0.5\text{ms}}]_{\text{perturbed}} - [X_{\text{NO},20\text{ms}} - X_{\text{NO},0.5\text{ms}}]_{\text{base}}}{[X_{\text{NO},20\text{ms}} - X_{\text{NO},0.5\text{ms}}]_{\text{base}} \times \text{dk}}$$
(13)

From Figure 10, the reaction between isomers HNCO and HCNO: H + HCNO  $\rightarrow$  H + HNCO have a significant influence on the NO production post flame as HNCO react to form NH<sub>2</sub> in the presence of OH/H radicals. Due to the lack of NH<sub>3</sub> post flame, a majority of NH<sub>2</sub> is produced from HNCO: HNCO + OH  $\rightarrow$  CO<sub>2</sub> + NH<sub>2</sub>. Some of the NO produced in the flame front also react with HCCO to form HCNO: HCCO + NO  $\rightarrow$  CO + HCNO, before recycling back into NO via NH<sub>2</sub>. Under this fuel lean condition, NO competes with  $O_2$  for available HCCO, HCCO +  $O_2 \rightarrow 2CO + OH$ , which in turn affects the amount of HCNO  $\rightarrow$  NH<sub>2</sub> conversion.

Other reactions sensitive to changes of  $X_{\rm NO}$  between the flame front and post flame involves HO<sub>2</sub>:  $CH_3 + HO_2 \rightarrow CH_3O + OH$ ,  $H + H_2O + O_2 \rightarrow H_2O + HO_2.$ As shown in the sensitivity analysis of  $X_{\rm NH_3}$  at  $\tau = 0.5$  ms in Figure 6, HO<sub>2</sub> impacts the consumption of NH<sub>3</sub> in the flame front, as it competes with NH<sub>2</sub> for OH radicals through the reaction  $HO_2 + OH \rightarrow H_2O + O_2$ . In addition,  $HO_2$  reacts with NO to form NO<sub>2</sub>, facilitating the HONO  $\rightarrow$  NO pathway as shown in Equation 12. The role of  $HO_2$  in converting NO to NO<sub>2</sub> and promoting OH radical for fuel ignition is noted in [35]. The large sensitivity of HO<sub>2</sub> reactions at  $\phi = 0.8$ implies that HO<sub>2</sub> is a limiting species in the break down of  $NH_3 \rightarrow NH_2 \rightarrow NO$ , as well as in the NO recycle pathway  $\xrightarrow{\text{HO}_2}$  HONO  $\rightarrow$  NO. From Figure 10, it is also interesting to note that reaction  $H_2O_2 + OH \rightarrow H_2O + HO_2$  exhibits positive sensitivity with increasingly equivalence ratio, whereas reaction  $H + H_2O + O_2 \rightarrow H_2O + HO_2$  shows strongest  $X_{NO}$  sensitivity at the fuel lean conditions. Both reactions produce HO<sub>2</sub> in the forward direction and show positive  $X_{NO}$  sensitivity, but require different radical pool: H and O2 for fuel lean condition, and OH radicals for fuel rich conditions.

At  $\phi = 1.06$  and 1.2, NH<sub>2</sub> conversion to NH is limited by the lack of OH radicals, so a significant portion of NH<sub>2</sub> reacts with NO, resulting in the net NO consumption as evidenced in the RPA. Compared to the RPA in the flame front in Figure 7, NO reburn routes via NNH (Equation 9) and  $NH_2 + NO \rightarrow H_2O + N_2$ becomes dominant with more NO present post flame. In addition,  $CH_3$  reaction with H becomes more sensitive to changes in  $X_{NO}$ under fuel rich conditions, as opposed to CH<sub>3</sub> reaction with HO<sub>2</sub> under fuel lean conditions. This reaction consumes H radicals which are key species in NO production at fuel rich conditions. At  $\phi = 1.2$ , some of the CH<sub>3</sub> also plays a role in NO recircuation to NH<sub>2</sub>: CH<sub>3</sub> + NO  $\rightarrow$  H<sub>2</sub>O + HCN, producing HCN which are further converted to NH<sub>2</sub> via HNCO as shown in Figure 9c. With richer fuel air mixtures, more CH3 is available in the post flame region to produce HCN, which is evidenced by the increased HCN concentration shown in Figure 4.

To sum up, in the post flame region, NH<sub>2</sub> breaks down via different routes to favor NO production for fuel lean condition, and NO reduction for fuel rich condition. At fuel lean conditions, most of the NH<sub>2</sub> break down into NH and produces NO via HNO, and the NO produced in the flame front is recycled back to NH<sub>2</sub> via HNCO in the presence of OH/H/HO<sub>2</sub>. The lack of NH<sub>3</sub> post flame limits the NO reduction reactions between NH<sub>i</sub> and NO. With increasing  $\phi$ , the lack of OH radicals favors NH<sub>2</sub> reactions with NO. NO reburn path through NNH and NH<sub>2</sub> becomes dominant, resulting in a net NO reduction.

## 3.4 Comparing different mechanisms at $P_{in} = 40$ atm, $\phi = 1.06$

A comparison of NO profiles of 3 mechanisms at  $P_{in} = 40$  atm,  $\phi = 1.06$  is shown in Figure 11. Similar profiles of NO production in the flame front followed by a NO reburn post flame, can be seen in all 3 mechanisms; yet their predictions of maximum



FIGURE 9: RPA TRACKING FLUXES OF NITROGEN ATOMS BETWEEN  $\tau$  = 0.5-20 MS, THE DASHED GREY ARROWS REP-RESENTS THE INFLUX AND OUTFLUX OF N SPECIES CROSSING THE RPA CONTROL VOLUME, THE OTHER ARROWS ARE COLORED BASED ON BRUTE FORCE NO SENSITIVITY RESULTS BETWEEN  $\tau$  = 0.5-20 MS (FIGURE 10), OKAFOR MECHANISM



FIGURE 10: SENSITIVITY ANALYSIS FOR  $X_{\rm NO}$  BETWEEM au = 0.5-20 MS , OKAFOR MECHANISM



FIGURE 11: COMPARISON OF NO VS  $\tau$  FOR OKAFOR, GLARBORG, AND WANG MECHANISMS

NO value vary significantly. In particular, Okafor predicts a maximum  $X_{\rm NO}$  of ~257 ppm, while the Wang mechanism predicts a maximum  $X_{\rm NO}$  of ~94 ppm, a 163 ppm difference under the same conditions. As mentioned in Section 2, these 3 mechanisms have been validated against shock tube or laminar flame measurements in NH<sub>3</sub> or NH<sub>3</sub>/CH<sub>4</sub> blends, but their detailed NH<sub>3</sub>  $\rightarrow$  NO chemistry might be different in 2 ways: 1) different reactions in the NH<sub>3</sub>  $\rightarrow$ NO pathway, and 2) different reaction rates for the same set of NH<sub>3</sub>  $\rightarrow$ NO reactions.

To better understand the sources of the discrepancy, sensitivity analysis for Okafor, Glarborg, and Wang mechanisms are computed at  $\tau = 0-0.5$  ms (Figure 12). Log form Arrhenius rate constants, log(K), for these  $X_{NO}$  sensitive reactions at T = 1800 K are also calculated based on the rate parameters A, b, E, provided in each mechanism:

$$\log(\mathrm{K}[\mathrm{cm}^{3}\mathrm{mol}^{-1}\mathrm{s}^{-1}]) = \log(\mathrm{AT}^{\mathrm{b}}\mathrm{exp}(\frac{\mathrm{E}}{\mathrm{RT}})) \qquad (14)$$

Table 2 summarizes the list of reactions with  $\Delta \log(K) > 0.3$ , which translates into maximum reaction rate K difference of factor 2 among the 3 mechanisms. Reactions involving HO<sub>2</sub>: HO<sub>2</sub> + OH  $\leftrightarrow$  H<sub>2</sub>O + O<sub>2</sub>, H<sub>2</sub>O<sub>2</sub> + OH  $\leftrightarrow$  H<sub>2</sub>O + HO<sub>2</sub>, and CH<sub>3</sub> + HO<sub>2</sub>  $\leftrightarrow$  CH<sub>3</sub>O + OH have the highest rate discrepancy: reaction rates K differ by up to 2.8, 40, and 8.6 times, respectively.

Previous reactors studies [25, 36] show that reactions involving HO<sub>2</sub> and H<sub>2</sub>NO are both important and uncertain for NH<sub>3</sub> oxidation. Discrepancies in these HO<sub>2</sub> reaction rates not only influence the H/OH radical pool for fuel breakdown, but also NO production via the HNO path. Reaction HO<sub>2</sub> + NH<sub>2</sub>  $\rightarrow$  H<sub>2</sub>NO + OH present in Glarborg and Wang initiates an additional NO production route via H<sub>2</sub>NO: NH<sub>2</sub>  $\rightarrow$  H<sub>2</sub>NO  $\rightarrow$  HNO  $\rightarrow$  NO. The consumption of HO<sub>2</sub> by OH/CH<sub>3</sub> species limits the NH<sub>2</sub>  $\xrightarrow{\text{HO}_2}$  NO path, which might explain that the Glarborg and Wang predict lower amount of maximum NO than Okafor.

Reactions in the NH  $\rightarrow$  HNO  $\rightarrow$  NO path is another source of discrepancy among the mechanisms. NH reaction with CO<sub>2</sub> is not present in Glarborg, potentially contributing to its lowest NO prediction. Another reaction in the same path, NH + O<sub>2</sub>  $\leftrightarrow$  HNO + O, differ in reaction rates by a factor of 2 (Table 2).

Based on the above discussion, the discrepancies from the 3 mechanisms stem from a combination of both different reaction rates and different reactions present in the NO production routes. Reaction rates in HO<sub>2</sub> reactions vary by up to a factor of 40, these reactions contribute to the H/OH radical formation and NO production route via H<sub>2</sub>NO. Mechanisms also disagree on which reactions are responsible for NO production: NH reaction with CO<sub>2</sub>, and NH<sub>2</sub> reaction with H<sub>2</sub>NO are important NO promoting reactions in some mechanisms, but not present in others. Changing the reaction rates, or adding the missing reactions might reconcile the differences for individual conditions, but won't necessarily resolve the discrepancies across a large parameter space where other routes of NO chemistry become dominant. The comparison of different mechanisms suggest that fundamental NO measurements for NH<sub>3</sub> is needed to validate and optimize multiple reactions in current mechanisms simultaneously.



-0.4-0.2 0 0.2 0.4 0.6 0.8

FIGURE 12: SENSITIVITY ANALYSIS FOR  $X_{NO}$  AT  $\tau$  = 0-0.5 MS, OKAFOR, GLARBORG, AND WANG MECHANISMS

TABLE 2: ARRHENIUS RATE CONSTANTS FOR KEY  $x_{NO}$  SENSITIVE REACTIONS AT T = 1800 K, UNITS IN  $\log(K[cm^3mol^{-1}s^{-1}])$ 

Reaction	Okafor	Glarborg	Wang
$HO_2 + OH \leftrightarrow H_2O + O_2$	13.75	13.30	13.46
$H_2O_2 + OH \leftrightarrow H_2O + HO_2$	14.66	13.06	13.06
$NH + O_2 \leftrightarrow HNO + O$	11.38	11.7	11.7
$\overline{\text{CH}_3 + \text{HO}_2 \leftrightarrow \text{CH}_3\text{O} + \text{OH}}$	13.58	12.96	12.70

## 4. CONCLUSION

In conclusion, the present study investigated the fuel NO pathway in 2% (mol) NH<sub>3</sub>/CH<sub>4</sub>/air flames with water dilution. Numerical simulation is performed using the Cantera freeflame simulation followed by a PFR to achieve a total flame residence time of 100 ms. Results show that reduced NO emission index can be obtained at slightly rich condition at elevated pressures (Pin = 40 atm,  $\phi$  = 1.06) and at long residence times. The minimum NO emission index occurs when the maximum amount of reacted NH<sub>3</sub> is converted to N<sub>2</sub>. Even for only 2% NH<sub>3</sub>, NO production and reburn from NH<sub>3</sub> (fuel-NO pathway) are the most dominant routes contributing to NO emission. NO is rapidly formed in the flame front mostly through the  $NH_i \rightarrow HNO \rightarrow NO$  route, which is dominant at fuel lean condition due to break down of NH<sub>3</sub>. In the post flame region, the NO reburn routes,  $NH_2+NO \rightarrow NNH +$ OH and NH<sub>2</sub> + NO  $\rightarrow$  H<sub>2</sub>O + N<sub>2</sub>, become dominant at fuel rich conditions due to abundance of NH<sub>i</sub> post flame from unreacted NH<sub>3</sub>. Mechanisms vary greatly in terms of NO predictions, and discrepancies stem from varying rates in H<sub>2</sub>O reactions, and different reactions adopted in the NH<sub>3</sub>  $\rightarrow$  NO production path. The numerical results from the current study will guide the design of fundamental NO measurements in NH3 flames to assess and improve the fuel-NO chemistry of different mechanisms. A more accurate fuel-NO model can assist in the design of low-emissions engines fuelled by biomass and NH<sub>3</sub>. Findings in the paper regarding the chemical interactions of  $NH_3 \rightarrow NO/N_2$  suggest that the conventional operating strategies for minimizing NO<sub>x</sub> emission in CH<sub>4</sub> flames (lean burn, short residence time) can't be applied to NH<sub>3</sub>/CH<sub>4</sub> flames, and could provide insights into the design shift that is necessary for NH<sub>3</sub> combustion systems where fuel-NO chemistry is dominant.

# ACKNOWLEDGMENTS

The author would like to acknowledge the contribution of Phoenix Biopower and financial support from the New Frontiers in Research Fund - Global 2020, EUCanWin project, and Natural Sciences and Engineering Research Council of Canada (NSERC).

# REFERENCES

- [1] Biopower, Phoenix. "The BTC Technology." https://phoenixbiopower.com/projects.
- [2] Glarborg, P., Miller, J., Ruscic, B. and Klippenstein, S. "Modeling nitrogen chemistry in combustion." *Progress in Energy and Combustion Science* Vol. 67 (2018): pp. 31–68.
- [3] Kobayashi, H., Hayakawa, A., Somarathne, K. and Okafor, E. "Science and technology of ammonia combustion." *Proceedings of the Combustion Institute* Vol. 37 No. 1 (2019): pp. 109–133.
- [4] Miller, J., Smooke, M., Green, R. and Kee, R. "Kinetic modeling of the oxidation of ammonia in flames." *Combustion Science and Technology* Vol. 34 No. 1-6 (1983): pp. 149–176.
- [5] Duynslaegher, C., Jeanmart, H. and Vandooren, J. "Ammonia combustion at elevated pressure and temperature conditions." *Fuel* Vol. 89 No. 11 (2010): pp. 3540–3545.
- [6] Hayakawa, A., Arakawa, Y., Mimoto, R., Somarathne, K. A, Kudo, T. and Kobayashi, H. "Experimental investigation of

stabilization and emission characteristics of ammonia/air premixed flames in a swirl combustor." *International Journal of Hydrogen Energy* Vol. 42 No. 19 (2017): pp. 14010–14018.

- [7] Okafor, E., Somarathne, K., Hayakawa, A., Kudo, T., Kurata, O., Iki, N. and Kobayashi, H. "Towards the development of an efficient low-NOx ammonia combustor for a micro gas turbine." *Proceedings of the combustion institute* Vol. 37 No. 4 (2019): pp. 4597–4606.
- [8] Hayakawa, A., Hirano, Y., Okafor, E., Yamashita, H., Kudo, T. and Kobayashi, H. "Experimental and numerical study of product gas characteristics of ammonia/air premixed laminar flames stabilized in a stagnation flow." *Proceedings of the Combustion Institute* Vol. 38 No. 2 (2021): pp. 2409– 2417.
- [9] Hayakawa, A., Goto, T., Mimoto, R., Kudo, T. and Kobayashi, H. "NO formation/reduction mechanisms of ammonia/air premixed flames at various equivalence ratios and pressures." *Mechanical Engineering Journal* (2015): pp. 14–00402.
- [10] Somarathne, K., Hatakeyama, S., Hayakawa, A. and Kobayashi, H. "Numerical study of a low emission gas turbine like combustor for turbulent ammonia/air premixed swirl flames with a secondary air injection at high pressure." *International Journal of Hydrogen Energy* Vol. 42 No. 44 (2017): pp. 27388–27399.
- [11] Meng, X., Zhao, C., Cui, Z., Zhang, X., Zhang, M., Tian, J., Long, W. and Bi, M. "Understanding of combustion characteristics and NO generation process with pure ammonia in the pre-chamber jet-induced ignition system." *Fuel* Vol. 331 (2023): p. 125743.
- [12] Wang, G., Guiberti, T., Cardona, S., Jimenez, C. and Roberts, W. "Effects of residence time on the  $NO_x$  emissions of premixed ammonia-methane-air swirling flames at elevated pressure." *Proceedings of the Combustion Institute* (2022).
- [13] Wang, S., Elbaz, A., Arab, O. and Roberts, W. "Turbulent flame speed measurement of NH<sub>3</sub>/H<sub>2</sub>/air and CH<sub>4</sub>/air flames and a numerical case study of NO emission in a constant volume combustion chamber (CVCC)." *Fuel* Vol. 332 (2023): p. 126152.
- [14] Pugh, D., Bowen, P., Valera-Medina, A., Giles, A., Runyon, J. and Marsh, R. "Influence of steam addition and elevated ambient conditions on NOx reduction in a staged premixed swirling NH<sub>3</sub>/H<sub>2</sub> flame." *Proceedings of the combustion institute* Vol. 37 No. 4 (2019): pp. 5401–5409.
- [15] Božo, M., Vigueras-Zuniga, M., Buffi, M., Seljak, T. and Valera-Medina, A. "Fuel rich ammonia-hydrogen injection for humidified gas turbines." *Applied energy* Vol. 251 (2019): p. 113334.
- [16] Okafor, E., Somarathne, K., Ratthanan, R., Hayakawa, A., Kudo, T., Kurata, O., Iki, N., Tsujimura, T., Furutani, H. and Kobayashi, H. "Control of NO<sub>x</sub> and other emissions in micro gas turbine combustors fuelled with mixtures of methane and ammonia." *Combustion and flame* Vol. 211 (2020): pp. 406–416.

- [17] Chiong, M., Chong, C., Ng, J., Mashruk, S., Chong, W., Samiran, N., Mong, G. and Valera-Medina, A. "Advancements of combustion technologies in the ammonia-fuelled engines." *Energy Conversion and Management* Vol. 244 (2021): p. 114460.
- [18] Chai, W., Bao, Y., Jin, P., Tang, G. and Zhou, L. "A review on ammonia, ammonia-hydrogen and ammonia-methane fuels." *Renewable and Sustainable Energy Reviews* Vol. 147 (2021): p. 111254.
- [19] Han, X., Wang, Z., Costa, M., Sun, Z., He, Y. and Cen, K. "Experimental and kinetic modeling study of laminar burning velocities of NH<sub>3</sub>/air, NH<sub>3</sub>/H<sub>2</sub>/air, NH<sub>3</sub>/CO/air and NH<sub>3</sub>/CH<sub>4</sub>/air premixed flames." *Combustion and Flame* Vol. 206 (2019): pp. 214–226.
- [20] Sullivan, N., Jensen, A., Glarborg, P., Day, M., Grcar, J., Bell, J., Pope, C. and Kee, R. "Ammonia conversion and NOx formation in laminar coflowing nonpremixed methaneair flames." *Combustion and Flame* Vol. 131 No. 3 (2002): pp. 285–298.
- [21] Jojka, J. and Ślefarski, R. "Dimensionally reduced modeling of nitric oxide formation for premixed methane-air flames with ammonia content." *Fuel* Vol. 217 (2018): pp. 98–105.
- [22] Goodwin, D., Speth, R., Moffat, H. and Weber, B. "Cantera: an object-oriented software toolkit for chemical kinetics, thermodynamics, and transport Processes." https://www. cantera.org (2021). DOI 10.5281/zenodo.4527812. Version 2.5.1.
- [23] Dybe, S., Bluemner, R., Zhang, K., Schimek, S., Duwig, C., Stathopoulos, P., Paschereit, C. O. and Bartlett, M. "Design and Experimental Characterization of a Swirl-Stabilized Combustor for Low Calorific Value Gaseous Fuels." *Journal of Engineering for Gas Turbines and Power* Vol. 144 No. 2 (2022).
- [24] Okafor, E., Naito, Y., Colson, S., Ichikawa, A., Kudo, T., Hayakawa, A. and Kobayashi, H. "Measurement and modelling of the laminar burning velocity of methane-ammoniaair flames at high pressures using a reduced reaction mechanism." *Combustion and Flame* Vol. 204 (2019): pp. 162– 175.
- [25] Glarborg, P. "The NH<sub>3</sub>/NO<sub>2</sub>/O<sub>2</sub> system: Constraining key steps in ammonia ignition and N<sub>2</sub>O formation." *Combustion* and Flame (2022): p. 112311.
- [26] Wang, Z., Han, X., He, Y., Zhu, R., Zhu, Y., Zhou, Z. and Cen, K. "Experimental and kinetic study on the laminar burning velocities of NH<sub>3</sub> mixing with CH<sub>3</sub>OH and

C<sub>2</sub>H<sub>5</sub>OH in premixed flames." *Combustion and Flame* Vol. 229 (2021): p. 111392.

- [27] Smith, G., Golden, D., Frenklach, M., Moriarty, N., B., Goldenberg, M., Bowman, C., Hanson, R., Song, S., Jr., W. Gardiner, Lissianski, V. and Qin, Z. "GRI-Mech 3.0." http://combustion.berkeley.edu/gri-mech.
- [28] da Rocha, R., Costa, M. and Bai, X. "Chemical kinetic modelling of ammonia/hydrogen/air ignition, premixed flame propagation and NO emission." *Fuel* Vol. 246 (2019): pp. 24–33.
- [29] Okafor, E., Naito, Y., Colson, S., Ichikawa, A., Kudo, T., Hayakawa, A. and Kobayashi, H. "Experimental and numerical study of the laminar burning velocity of CH<sub>4</sub>-NH<sub>3</sub>-air premixed flames." *Combustion and flame* Vol. 187 (2018): pp. 185–198.
- [30] Han, X., Wang, Z., He, Y., Zhu, Y. and Cen, K. "Experimental and kinetic modeling study of laminar burning velocities of NH<sub>3</sub>/syngas/air premixed flames." *Combustion and Flame* Vol. 213 (2020): pp. 1–13.
- [31] Varga, T, Olm, C., Nagy, T., Zsély, I., Valkó, É., Pálvölgyi, R., Curran, H. and Turányi, T. "Development of a joint hydrogen and syngas combustion mechanism based on an optimization approach." *International journal of chemical kinetics* Vol. 48 No. 8 (2016): pp. 407–422.
- [32] Mechanical and Aerospace Engineering (Combustion Research), University of California at San Diego. "Chemical-Kinetic Mechanisms for Combustion Applications." http://web.eng.ucsd.edu/mae/groups/combustion/ mechanism.html. San Diego Mechanism web page.
- [33] Konnov, A. "Implementation of the NCN pathway of prompt-NO formation in the detailed reaction mechanism." *Combustion and Flame* Vol. 156 No. 11 (2009): pp. 2093– 2105.
- [34] Han, X., Marco, L., Brackmann, C., Wang, Z., He, Y. and Konnov, A. "Experimental and kinetic modeling study of NO formation in premixed CH<sub>4</sub>+O<sub>2</sub>+N<sub>2</sub> flames." *Combustion and Flame* Vol. 223 (2021): pp. 349–360.
- [35] Gokulakrishnan, P., Shao, J., Klassen, M., Davidson, D. and Hanson, R. " $NO_x$  formation from ammonia, and its effects on oxy-combustion of hydrocarbon fuels under supercritical-CO<sub>2</sub> conditions." *Applications in Energy and Combustion Science* Vol. 13 (2023): p. 100110.
- [36] Cornell, R., Barbet, M., Lee, J. and Burke, M. "NH<sub>3</sub> oxidation by NO<sub>2</sub> in a jet-stirred reactor: The effect of significant uncertainties in H<sub>2</sub>NO kinetics." *Applications in Energy and Combustion Science* Vol. 12 (2022): p. 100095.